

Price Component Code	Price Component Description	Price Category	Units	Customers On Price Component	Total	2026 Transmission	2026 Distribution	Total	Delivery Price After Discount
					\$/Unit	\$/Unit	\$/Unit	\$/Unit	\$/Unit
<b>RESIDENTIAL CONSUMER - LOW FIXED CHARGE (LFC)</b>				<b>RLUC</b>	<b>20352</b>				
FIXD	Daily Price		\$/day		0.7500	0.4448	0.4552	0.9000	0.7902
PEAK	Peak		\$/kWh		0.4070	0.0000	0.2730	0.2730	0.2397
OPFK	Off Peak		\$/kWh		0.0830	0.0000	0.1230	0.1230	0.1080
CTRL	Controlled		\$/kWh		0.0645	0.0000	0.0755	0.0755	0.0663
DEFT	Uncontrolled		\$/kWh		0.1641	0.0000	0.1677	0.1677	0.1472
PKIJ	Peak Injection Rebate		\$/kWh		N/A	0.0000	-0.0250	-0.0250	-0.0220
OPIJ	Off Peak Injection		\$/kWh		N/A	0.0000	0.0000	0.0000	0.0000
Low User price category is only available to a consumers principal place of residence. A customer may only switch between low user and regular residential price categories once per 12 month period.									
<b>RESIDENTIAL CONSUMER - REGULAR USER</b>				<b>RSUC</b>	<b>23588</b>				
FIXD	Daily Price		\$/day		2.0000	0.6792	1.3208	2.0000	1.7560
PEAK	Peak		\$/kWh		0.3500	0.0000	0.2230	0.2230	0.1958
OPFK	Off Peak		\$/kWh		0.0260	0.0000	0.0730	0.0730	0.0641
CTRL	Controlled		\$/kWh		0.0075	0.0000	0.0252	0.0252	0.0221
DEFT	Uncontrolled		\$/kWh		0.1072	0.0000	0.1176	0.1176	0.1033
PKIJ	Peak Injection Rebate		\$/kWh		N/A	0.0000	-0.0250	-0.0250	-0.0220
OPIJ	Off Peak Injection		\$/kWh		N/A	0.0000	0.0000	0.0000	0.0000
<b>STREET &amp; COMMUNITY LIGHTING</b>				<b>STRL</b>	<b>23</b>				
SLDI	Unmetered Distributed Streetlights		\$/column/mth		12.2201	0.0901	12.7777	12.8678	11.2979
FIXD	Metered Lighting - Daily Price		\$/day		0.9740	0.0072	1.0184	1.0256	0.9005
CTRL	Metered Lighting - kWh		\$/kWh		0.1544	0.0011	0.1615	0.1626	0.1428
<b>GENERAL MASS MARKET</b>				<b>GSUC</b>	<b>7489</b>				
FIXD	Daily Price		\$/day		3.0000	1.3475	2.2325	3.5800	3.1432
PEAK	Peak		\$/kWh		0.3200	0.0000	0.2150	0.2150	0.1888
OPFK	Off Peak		\$/kWh		0.0200	0.0000	0.0650	0.0650	0.0571
CTRL	Controlled		\$/kWh		0.1120	0.0000	0.0650	0.0650	0.0571
DEFT	Uncontrolled		\$/kWh		0.1120	0.0000	0.1120	0.1120	0.0983
PWRF	Power Factor		\$/kVArh		0.0571	0.0000	0.0775	0.0775	0.0680
PKIJ	Peak Injection Rebate		\$/kWh		N/A	0.0000	-0.0250	-0.0250	-0.0220
OPIJ	Off Peak Injection		\$/kWh		N/A	0.0000	0.0000	0.0000	0.0000
Customers with appropriate metering will be required to pay a charge for all reactive energy supplied by the distribution network in excess of an average monthly power factor of 0.95 lagging.									
<b>MAJOR CUSTOMERS (TOU METER)</b>				<b>LCTC</b>	<b>185</b>				
SNIT	Summer Night (2400 - 0700)		\$/kWh		0.0127	0.0000	0.0134	0.0134	0.0118
SPKD	Summer Peak (0700 - 1100, 1700 - 2100)		\$/kWh		0.0301	0.0000	0.0317	0.0317	0.0278
SOPD	Summer Off Peak (1100 - 1700, 2100 - 2400)		\$/kWh		0.0127	0.0000	0.0134	0.0134	0.0118
WNIT	Winter Night (2400 - 0700)		\$/kWh		0.0165	0.0000	0.0174	0.0174	0.0153
WPKD	Winter Peak (0700 - 1100, 1700 - 2100)		\$/kWh		0.1040	0.0000	0.1100	0.1100	0.0966
WOPD	Winter Off Peak (1100 - 1700, 2100 - 2400)		\$/kWh		0.0165	0.0000	0.0174	0.0174	0.0153
DMND	Demand		\$/kVA/mth		11.7635	0.0000	12.3870	12.3870	10.8758
Monitored 0700-2300 daily and charged at the average of the 3 highest demands per calendar month, with a maximum of one demand per day.									
DEXA	Excess Demand		\$/kVA/mth		35.2905	0.0000	37.1610	37.1610	32.6274
PWRF	Power Factor		\$/kVArh		0.0632	0.0000	0.0665	0.0665	0.0584
Applies to all reactive energy supplied by the distribution network in excess of an average monthly power factor of 0.95 lagging.									
INJT	DG Injection		\$/kWh		0.0114	0.0000	0.0000	0.0000	0.0000
CAPY	Connection Capacity Price		\$/kVA/mth		4.2000	2.0260	2.3940	4.4200	3.8808
TMMP	Transformer Monthly Price		\$/mth		125.486	0.0000	132.137	132.137	116.0163
TMCP	Transformer Capacity Price		\$/kVA/mth		0.2946	0.0000	0.3100	0.3100	0.2722
Peak Injection Rebate eligibility is limited to mass-market customers with a network connection size up to 45kVA and that export up to 45kW of electricity back to the network at peak times; CT-metered customers are excluded. Peak-demand periods are defined as weekdays only, from 1 May to 30 September, between 5:00 pm and 9:00 pm. Off Peak is all other periods.									

### How to determine your price category

The broad price categories are Residential, General, Large Commercial TOU and Streetlighting. The criteria for each price category are listed below:

- Residential customers all have a fuse capacity up to and including 63 amps, are metered and have a connection voltage of up to 400V. A Residential customer is where the connection is for the purpose of supplying electricity to premises that are used or intended for occupation principally as a place of residence, but does not include premises that constitute any part of premises described in section 5(c) to (k) of the Residential Tenancies Act 1986.
  - Residential customers are further defined to as belonging to sub-categories of either Low or Standard users. To be eligible for the Low User pricing options the customer must be a Residential customer, the premises must be the customer's principle place of residence and have nominated the retailer's Low User pricing plan. For the avoidance of doubt, eligibility for Low User pricing options exclude holiday homes and buildings that are ancillary to a customer's principle place of residence. A Standard pricing plan applies to all other Residential customer connections.
  - A General User is where the connection is for supplying electricity to a connection that does not meet the criteria of a residential user or any other price category. This includes builder's temporary supplies.
  - Any installation capable of exporting electricity on to the network will require approval from Counties Energy.
  - Residential or General price category consumption must be submitted using Time-of-Use (Peak and Off-Peak) price category codes, determined by the time of day of uncontrolled consumption. Controlled consumption must be submitted at a flat rate. Submissions under the Uncontrolled (DEFT) category are permitted only for ICPs with a non-AMI or non-communicating AMI meter installed at the connection, as identified by an "N" in the AMI Flag field within the Metering Attributes section of the EA Registry. Where smart meter data is available and supports TOU billing, submissions coded as DEFT will be rejected, and all consumption will be billed at the Peak rate.

Peak is defined as between the periods of 7am and 11am, and, 5pm and 9pm, Monday to Friday (including public holidays). Off-Peak is all other periods.
- Large Commercial TOU customers all have a fuse capacity of 500 amps or greater, are Time of Use metered or have a primary connection voltage of 11kV or greater.
  - Additional transformer charges or rebates may apply to Large Customers.
- Street Lighting customers include all metered and unmetered connections for street lighting purposes.

### How each price is applied

- Fixed Daily: is the price that applies to each day of connection.
- Controlled Supply Price: are prices that apply under normal operating circumstances to the electricity supply that is capable of being interrupted (switched off) by Counties Energy using remote technology for up to six hours per day. This price is multiplied by the volume of energy used and measured in kWh. This type of supply is typically connected to hot water cylinders and other interruptible appliances nominated by the customer. To be eligible, this supply must be separately metered from any uncontrolled supply. Combined metered supplies (uncontrolled and controlled) will be charged at the uncontrolled rate. Controlled supplies are not available to connections supplied via CT Metering.
- Peak Injection Rebate: This rebate is available to eligible mass-market customers who export electricity to the network during designated peak-demand periods. By supplying energy at these times, customers help ease pressure on local electricity networks and support the deferral of expensive network upgrades. Eligibility is limited to mass-market customers with a network connection size up to 45kVA and that export up to 45kW of electricity back to the network at peak times; CT-metered customers are excluded. Peak-demand periods are defined as weekdays only, from 1 May to 30 September, between 5:00 pm and 9:00 pm. Off Peak is all other periods
- Power Factor Charge applies to all reactive energy, including reactive energy from distributed generation, supplied by or to the distribution network greater than an average monthly power factor of 0.95 lagging.
- Summer is the period 1 October to 30 April, Winter is the period 1 May to 30 September.
- Demand Charge is monitored 0700-2300 daily and charged at the average of the three highest demands per calendar month.
- Mass market is defined as residential and general connections with a connection capacity of 45kVA or less.

### Additional notes

- All prices are exclusive of GST.
- A TOU meter measures and records half hourly electricity use information.
- Counties Energy reserves the right to determine the appropriate price category for all connections.
- For EIEPI Counties Energy's preferred reporting methodology is RM Normalised.
- Counties Energy's discount is calculated as a percentage of the lines charges and power consumed at your property in the 12 months from 1st November 2025 to 31st October 2026. The discount is capped at \$50,000 per ICP. To be eligible, you must be the power account holder at the property on the 6th November 2026. The total discount paid will be the greater of the discount tariffs posted in the qualifying period and \$12.0 million.